Kerr-McGee No. 19NAV.

O

COUNTY Apachee		AREA <u>Redroc</u>	k, Az.	LEASE NO	· 14-20-0603-8823 Nav.
nata. Stat	tes Potroleus	n (5-1-90	()		
WELL NAME	-Kerr=McGe	eCorporation	19Nava	jo 🕶 🔐	
		•		30E FOOTAGE 19	80' FEL & 1020' FNL
ELEV 8533GR				STATUS -	TOTAL
CONTRACTOR _Signal	Oilfield Se	rvice, Inc. (Cac.	tus Orlac	O. PBID 3790
CASING SIZE DEPTH				<u> </u>	ROTARY
25/		<u> </u>			CABLE TOOL
		5/13			RESERVOIR
				INITIAL PRO	DDUCTION <u>25/130 Nowater</u> 3/MCE
		SOURCE	T		
FORMATION TOPS	DEPTHS	L.L. E.	L.	REMARKS	
CHINLE	o	1548	RED SI	HALE W/THIN STRINGER	S OF SAND
COCONINO SD	1548	(2293)):	MASSI	VE SANDSTONE W/SHALE	TY STRÎNGERS
HERMOSA	3390	3855		DENSE LIMESTONE W/S	OME GRAY SHALE &
				-	
BLACK SHALE	3855	3865	BLACK	SHALE	
SHIST INTRUSIVE	3865	3978	SEYEN	ITE	
1					
ELECTRIC LOGS		RFORATED INTE		PROD. INTERVALS	SAMPLE LOG SAMPLE DESCRP.
CBL-VOL	_ W 38	169-3902	, <u>.</u>	Same G5	SAMPLE NO. 1802
GR-CCL.		04-393		Perf. intervo	G CORE ANALYSIS
<u></u>	39	141- 357	4	·	DSTs None
			-		
REMARKS Mell ac	ridized	\$ tracec	<u>L - 25</u>	ee Comp.	APP. TO PLUG
Report			·——		PLUGGING REP.
,					COMP. REPORT
WATER WELL ACCEPTED	ВҮ				
BOND CO	e Treurance	Company f	din.	PW723BOND NO. B	ND 188 98 10=528
BOND AMT. \$	ō	CANCELLED			n report <u>x</u>
FILING RECEIPT 108		LOC. PLAT	X	•	PLAT BOOK X
API NO02-001-202	40	DATE ISSUED _	4-28-	.78 DEDICATION	N/2 of NW/4
PERMIT NUMBER 691	<u>. </u>				

Q

(over)

()

NO. FROM TO RESULTS

CORE RECORD

NO. FROM TO RECOVERY REMARKS

NO COFE

REMEDIAL HISTORY

DATE STARTED - COMPLETED WORK PERFORMED NEW PERFORATIONS

ADDITIONAL INFORMATION

C

DRILL STEM TEST

O

	W	ELL CO	OMP					ETION F			AND	/ELL	LOG					*
War - War	اد. د		_			ETAF	Same	F COMPL		N: Cereni	t 🗀			_	П	_	_	1
Well X Over		Deep	en L		Plug Back	<u> </u>	Reserv		Rec	ervol		OII	لبجا	Gas	<u> </u>	<u>u</u>	ту <u>L</u> .	-
					DESCI	KIPTI	ON OF	WELL AN	אם עד כ	LOE								-
Operator KERR-McGEE	CORPOR	RATION	1					BOX 25	50;	AMAI	RILLO,	TEX	CAS	79189				_
Federal, State or Inc	dian Lease	Numbe	r or na	me of	lessor i	fee le	ase	Well Nun	ber	F	ield & Re	servol	г					1
14-20-0603-	8823							19			DINER	<u>-BI-</u>	KEYA	H				
Location								Cou		A (7331)	יכו							1
1980' FEL			NL.				·		AP.	ACH	C.							一
Sec. TWP-Range or SEC. 31 - 7	136N -	R30E	- G	& S	RM													
Date spudded	Ī	Date to				Date	e comple	ted, ready	0	Eleva	rice, r. 533 GR	r or C	ir.)	Elevat	nge			
9-1-78		9-2	1-78				0-1-7				533 GR			l 8 dual or t	<u>533</u>		fetion	3E
Total depth	1	P.B.T.1				Sing		or triple co	mpleti	lon?		furni pletic	ah sepa	rate reg	ort f	or es	ch com-	٠
4075 Producing interval	(a) for th	39				<u> </u>	SIN	Rotary t	ools u	sed (interval)	produ		tools us	ed (I	nterv	al)	-
INTRUSIVE)				0-4							•			
Was this well dire	ctionally d	Iriiled?	Was e	lirection	nal aur	vey m	ade?	Was cop	_		onal surve	У	Date					
МО			. <u>. </u>	NO					N/A	<u> </u>			1 2.4.	N/A	<u> </u>			
Type of electrical							e commi	ssion)					Date	niea LO-19-	78			
CFDL & CBL	- ROT	H LTF	ED W	THI	S RE		CASING	RECORD					<u>. </u>	10 17				
Casing (report all	strings a	set in w	ell—co	nducto	r, eurfa	-			ng, et	c.)								
Purpose		ole drille			asing 6			(lb./ft.)]		h set	s	acks c	ement		Amt	pulled	
SURFACE	12	ł		9	5/8	-	32	.3	7/	441	RKB	5	50 -	CIRC	1	NC	NE	
BOKERCE		_4	-		<u> </u>	-						0	UT 7.	5 SKS				
PRODUCTION	8	3/4			711		20	.0	407		RKB	1	30	0	<u> </u>	NC	NE	
	UBING R										INER RE	CORL		s cement		Scred	n (ft.)	
	Depth set		,	er set 2 V	ft.	itee N/A	. in	Тор	,	(L) *	Bottom	ft.	1	e cemen	·	Derce	(10)	
2 7/8in.	3874	ORATIO				M/ D					FRACT	URE,	CEME	NT SQU	EEZ	e re	CORD	_
Number per ft.	Size &	type		D	epth In	terval		Am't.	& kir	d of	material	been	1	De	pth I	nterv	ıl	
1/3'			3869	9-390	32. 3	941-	3974	1790 (ALS	3%1	HF & 7	₹%HC	;1,	AL	L O	F		
1/2'					39381) GA	L CI	RUDE 1	21,8	00#S	AND	IN	TER	/ALS_	
				· · · · · · · · · · · · · · · · · · ·				RODUCTI										
Date of first pro	duction		ł					wing, gas		r pun	nping—if	pumpi	ng, sho	M SIEG	E tyj	e or	pump:)	
<u> 10-9-78</u>		Lav	PUI				2 ¹¹ 2		3HP od. du	ring	test W	ater p	rođ. đi	ring tes	t C)il gra	vity	
Date of test H	rs. tested	Cn	UKO BI	40	_	251	bbls	·	- 31		MCF		0	bbls		•	API (C	OIT)
Tubing pressure	Casin	g pressu	ге	Cal'te	d rate o	í Pro-	ı		G	15		1,4	ater		10	las c	oil ratio	
					on per		2.	1 bbls	.		MCI	F	0	bbls	<u> </u>			
Disposition of ga	s (state w	hether v	rented.	used t	for fuel	or sol	d):											
ATMITIO									DIC	ጥኮፕ	CT PRO	THE	rtoxt	CHDEE	ייואדי	תאעי	FAFF	
CERTIFICATE: I	, the unde	rsigned,	under	the per	nalty of	perjur	y, state t	hat I am th					TTOM	SUFER			of 1	the
KERR-McGE		-						and that I				comp	anv to i	make this	reno	ort: ar	of that f	his
report was prepared	red under	nny supe	ervision	and d	irection	and th	at the fa	ets stated t	berein	are to	rue, correc	t and	pmplet	e to the	best c	of my	knowled	ge.
		•		ا ند ا	Elv	EL)		//,,	a []			<i>]</i>		1.	***	n:	
10-19-	78							Sig	nator	<u>u</u>	A.	ne	<u>cc</u>	Ht	igh_	н	Rice	
Date				MOV	221	9/8		-	,					•				
			Q	& G	CONS.	COM	L		. •				. ·					
														IZONA				
		•							O	IL &	GAS CO	ONSE	RVAT	ION CO	MM	ISSIC	N	
									We	li Cor	npletion o	-		•	rt and	i Well	Log	
	691							For	rm No	. 4		File	Seek C	ору				
Permit No.	OAT																	

(Complete Reverse Side)

(ct

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DETAIL OF FORMATIONS PENETRATED

CHINLE 0 1548 RED SHALE W/THIN STRINGERS OF SAND MASSIVE SANDSTONE W/SHALEY STRINGERS ERROSA 3390 3855 GRAY, DENSE LIMESTONE W/SOME GRAY SHALE & LIMESTONE STRINGERS ELACK SHALE 3855 3865 ELACK SHALE SHIST INTRUSIVE 3865 3978 SEVENITE	Formation	Тор	Bottom	Description*
SHIST INTRUSIVE 3865 3978 SEYRNITE	COCONINO SD	1548 3390	(2293)(type)	MASSIVE GANDSTONE W/SHALEY STRINGERS GRAY, DENSE LIMESTONE W/SOME GRAY SHALE &
	BLACK SHALE	3855	3865	BLACK SHALE
	SHIST INTRUSIV	z 3865	3978	SEYENITE
	2.3			
			3	
	n en			
	•			

Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

(.)

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

[] secretary

		E OF COMPLIANC		
ederal, State or Indian Lease Number, r lessor's name it fee lease	Field			Receivoir Hermosa
14-20-0603-8823	:	neh-BI - Keyah	<u></u>	
urvey or Sec-Twp-Rge	County		;	State
ec29,30,31,32 T-36N-R30E	Apa	ache	<u> </u>	AZ
Mountain States Petr	oleum Cor	O. ESPONDENCE CONCE	PNINC THIS FO	RM TO:
ADDRE		SPUNDENCE CONCE		State
treet	City	-11]	New Mexico 88202
P O Bx 1936 above named operator authorizes (name of the state of the	. Rosw	ell,	111	THEN TELLES GODOL
	, and porter,			
Giant Industries Transporter's street address	City			State
P O Bx 12999	Scott	sdale,	l	AZ
field address				
P O Bx 256 (Blcomfield I	wy) Farmi	ngton, N M 8/4	199	
	OII, cor	idensale, gas weit gas, i	rasingneau gas	
ro transport 10)()% of the		oil_	from said lease.
		SPORTING FROM THE	S LEASE ARE	AS FOLLOWS:
Name of gatherer		% transported	Product trans	
				
	•		-	
	7	 	 	
	use, except as no used from the a	above described proper		vation Commission have been complied with ter is authorized to transport the above specifi authorization will be valid until further noti
acceptage of the allowable oil or \$86 Drodi	II & Gas Conse	rvation Commission.		
percentage of the allowable oil or gas product until cancelled by the State of Arizona (II & Gas Conse			·
percentage of the allowable oil or gas product until cancelled by the State of Arizona (II & Gas Conse			·
cercentage of the allowable oil or gas product until cancelled by the State of Arizona Certificate: I, the undersigned, under the Mountain States Petro.	te penalty of pe	erjury, state that I am t	m authorized by	retaryof t
cercentage of the allowable oil or gas product until cancelled by the State of Arizona Certificate: I, the undersigned, under the Mountain States Petro.	te penalty of pe	erjury, state that I am t	m authorized by	retaryof t
certificate: I, the undersigned, under the	te penalty of pe	erjury, state that I am t	m authorized by	retaryof t
certificate: I, the undersigned, under the	te penalty of pe	erjury, state that I am t	m authorized by	said company to make this report; and that the correct and complete to the best of my knowledge.
certificate: I, the undersigned, under the	te penalty of pe	erjury, state that I am t	m authorized by	said company to make this report; and that it orrect and complete to the best of my knowled
Description of the allowable oil or gas product until cancelled by the State of Arizona Control of the State of Arizona Contro	te penalty of pe	erjury, state that I am t	m authorized by herein are true, o	retaryof t
cercentage of the allowable oil or gas product until cancelled by the State of Arizona Certificate: I, the undersigned, under the Mountain States Petro.	te penalty of pe	erjury, state that I am t	m authorized by	said company to make this report; and that the correct and complete to the best of my knowledge.
Date Description of the allowable oil or gas product until cancelled by the State of Arizona Control of the State of the State of the State of the State of Arizona Control of the State of the Stat	te penalty of pe	erjury, state that I am t	m authorized by herein are true, o	said company to make this report; and that the correct and complete to the best of my knowledge.
percentage of the allowable oil or gas product until cancelled by the State of Arizona Control of CERTIFICATE: I. the undersigned, under the Mountain States Petro. The Property was prepared under my supervision and the Police of Arig. 11, 1995	te penalty of pe	erjury, state that I am t	m authorized by herein are true, o	said company to make this report; and that the correct and complete to the best of my knowledge.
Date Aug. 11, 1995 Date Aug. 11, 1995 Date Aug. 16 1995 STATE OF ARIZON	COMMISSION	erjury, state that I am t	m authorized by herein are true, o	said company to make this report; and that the correct and complete to the best of my knowledge.
percentage of the allowable oil or gas product until cancelled by the State of Arizona Control of United States of Arizona Control of United States Petro. Mountain States Petro. report was prepared under my supervision and the United States Petro. Date Aug. 11, 1995 Date approved: AUG 1 6 1995 STATE OF ARIZON OIL & GAS CONSERVATION CO.	COMMISSION	erjury, state that I am t	m authorized by herein are true, o	said company to make this report; and that it orrect and complete to the best of my knowled

Operator's Certificate of Compliance & Authorization to Transport Oil or Gas from Lease File Two Copies

Form No. 8

O

SEASTANTED :

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	· · · · · · · · · · · · · · · · · · ·	ORI OIL OR GAS	FROM LEAS	E - /	<u> </u>
r lessor's name if fee lesse	Field Dinah	-Bi-Keyah	ļ	F	Hermosa
14-20-0603-8823 Navajo urvey or Sec-Twp-Rge	County	_	i	Stat	e
Several - T 36 N, R 30 E	I Apach	<u> </u>			Arizona
Kerr-McGee Corporation					mo.
ADDRES	City	PONDENCE CONCE	ANING THIS P	Stat	
P. O. Box 250	<u> Amari</u>	110			Texas, 79189
Above named operator authorizes (name of to Gary-Williams Energy	ansporter)				
Transporter's street address	City			Stat	
370 17th St., Suite 5300	Denve	<u>r</u>		<u> </u>	Colorado, 80202
P. O. Box 159, Bloomfield.	NM 87413	l			
	Oil, cond	iensate, gas well gas.	asinghead gas		
To transport 10	0% of the	il			from sald lease.
OTHER GATH	ERERS TRANS	PORTING FROM TH			
Name of gatherer		% transported	Product tra	nspor	tea
	<u> </u>		†		
	·- <u>-</u>				
					· · · · · · · · · · · · · · · · · · ·
The undersigned certifies that the rules and frilling and producing operations on this least sercentage of the allowable oil or gas product until cancelled by the State of Arizona O	se, except as no ced from the al ii & Gas Conser	ted above, and that toove described prope vation Commission.	the above transprty, and that the	Ar	is authorized to transport the above specin
Kerr-McGee Cornoration	d direction and	ompany), and that I : that the facts stated	im authorized l herein are true	, corr	ect and complete to the best of my knowled
Kerr-McGee Corporation report was prepared under my supervision and 8/18/92 Date Date approved: 8-2/-92 STATE OF ARIZON	d direction and	that the facts stated	am authorized therein are true	e, corr	H.H. Rice
8/18/92 Date Date approved: 8-2/-92	d direction and	that the facts stated	therein are true	e corr	ect and complete to the best of my know

Operator's Certificate of Compliance & Authorization to Transport Oil or Gas from Lease File Two Copies

Form No. 8

GAS-OIL RATIO TEST REPORTS

Filed under Oil-Gas Ratio Tests, Dineh-bi-Keyah Field in cabinet in office of Enforcement Director

SUNDRY NOTICES AND REPORTS ON WELLS

Name of Operator	KERR	-McGEE CORE	ORATION	Į			
Onl WELL	GAS WELL	OTHER	コ	(Specify)			
Well Name	NAVAJO # 1				 		-
Location	1980' FEL		FNL G	& S R M			
Sec. 31	Twp	36N	Rge_	30E	County	Apache	Arizona.
Federal, State or Indi	ian Leose Number.	. or lessor's name	if fee lease.	14-20-06	03-8823	· · · · · · · · · · · · · · · · · · ·	
	Dineh-Bi-K	evah					·
Field or Pool Name							
Check Appropriate B	ox to Indicate Nat	iure of Notice, Re	port, or Oth	er Data			
N	OTICE OF INTEN	TION TO:		_	SUBSEQUE	NT REPORT OF:	
est water shut-c	PULI	OR ALTER CAS	ING	WATER SHUT-C	OFF	MONTHLY PROGRESS BEPAIRING WELL	
RACTURE TREAT	L	CTIONAL DRILL		FRACTURE TRE	F	ALTERING CASING	ļ
SHOOT OR ACIDIKE REPAIR WELL		ORATE CASING NGE PLANS	ļ	SHOOTING OR	ACIDIZING	ABANDONMENT	!
(OTHER)				(OTHER)	Weekly Pro	gress	X
			,	(NOTE: Rej	port results of mul	liple completion on Well Con Report and Log form.)	nplettan
DESCRIBE PROPOSI starting any propose sones pertinent to the	ED OR COMPLET h work. If well is is work.)	ED OPERATIONS directionally drill	i (Clearly sted, give sub	late all perfinent de surface locations as		tinent dates, including estim irue vertical depths for all s	ated date o narkers an
Pumping	well and to	esting - wa	iting f	or production	on to level	•	
Received	all of fr	ac load bac	k.				
						RECEIVE)
						OCT 19 1978	

8. I hereby certify that the foregoing is true and currect.

Signed OLL Larry R. Bell Title Engineering Asst. Date October 13, 1978

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Permit No. 691

Form No. 28

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SUNDRY NOTICES AND REPORTS ON WELLS KERR-MCGEE CORPORATION 1. Name of Operator 2. OIL WELL X GAS WELL OTHER [NAVAJO # 19 1980' FEL 1020' FNL G & S R M Survey & 31 36N 30E County_ 4. Federal, State or Indian Lease Number, or lessor's name if fee lease 14 - 20 - 0603 - 8823 5. Field or Pool Name Dineh - Bi - Keyah 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: MONTHLY PROGRESS TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT DIRECTIONAL DRILL FRACTURE TREATMENT ALTERING CASING PERFORATE CASING SHOOT OR ACIDIEE SHOOTING OR ACIDIZING THEMOUNABA CHANGE PLANS REPAIR WELL Weekly Progress (OTHER) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) Pulled BHP survey bomb. Pulled tbg. & pkr. Fraced down casing as follows: Pumped 11,200 gals gelled lease crude for pad @ 55 BPM - 600 PSI Pumped 16,800 gals gelled lease crude w/1 PPG 10-20 sand @ 55 BPM - 800 PSI Pumped 21,000 gals gelled lease crude w/2 PPG 10-20 sand @ 55 BPM - 700 PSI Pumped 21,000 gals gelled lease crude w/3 PPG 10-20 sand @ 55 BPM - 700 PSI Flushed w/7300 gals lease crude @ 55 BPM - 900 PSI I.S.D.P. - 200 PSI - on vacuum in 10 min. Installed pumping equipment. Cleaned out 15' of fill to 3990' TD. Ran seating nipple, 123 Jts. 2 7/8" tbg. and 2 - 8' subs. S.N. @ 3874'. Swabbed well. Ran 2 1/2 x 2 x 20' pump and rods. Began pumping back frac load. 1213 barrels to be recovered as of 10-5-78.

Title Engineering Asst.

Form No. 25

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Sundry Notices and Reports On Wells File Two Copies

10-6-78

8. I hereby certify that the forgening is true and correct

691

Permit No.

RECEIVED

1961 **1 % 1978**

O&G CONS. COMM.

1.

4	S	UNDRY NOTICES AN				
Name of Operator	KE	RR-MCGEE CORPORA	ATION			
OIL WELL X	GAS WELL	OTHER [(Specify)			
	ajo #19			•		
	0' FEL & 1020	' FNL G&SRM	Survey			
sec. 31	Two 36		20p		Apache	
						". Arizona.
Federal, State or India	n Legge Number, of le	ssor's name if fee lease_	14 - 20 -	0003 - 682	23	
Field or Pool Name	Din	eh - Bi - Keyah	,	· · · · · · · · · · · · · · · · · · ·		
Check Appropriate Box	t to Indicate Nature o	f Notice, Report, or Other	r Dato			
NO	tice of intention	TO:		Subsequen	T REPORT OF:	
TEST WATER SHUT-OF	PULL OR	ALTER CASING	WATER SHUT-OF		MONTHLY PROGRESS	i
Fractur z Trzat	DIRECTIO	NAL DRILL	FRACTURE TREAT	MENT	REPAIRING WELL ALTERING CASING	[
SHOOT OR ACIDIZE REPAIR WELL	PERFORA'	TE CASING	SHOOTING OR AC	IDIZING	ABANDONMENT	
(OTHER)	Changa		(OTHER)	Weekly 1	Progress	<u>i_x</u>
			(NOTE: Repor	results of multip	ple completion on Well Cor	
starting any proposed somes pertinent to this	O OR COMPLETED O work. If well is direct work.)	ionally drilled, give subs	te all perfinent detail irface locations and :	s, and give pertine measured and tr	nent dates, including estimue vertical depths for all i	ated date narkers a
Reache Ran 98 Cement Rigged Picked 3990 R Ran CB	d T.D 9-21- Jts. 7", 20# ed with 250 s down rotary. up 6 1/8" bi KB. L - VDL with ated interval	-78 - Depth: , K-55, ST&C Csg ks Class "B" wit Rigged up comp t and 7" scraper GR - CCL logs. as follows:	4075' g. set at 407 th 1/4# Floce pletion rig. c, 127 Jts. 2	5'. 1e/sk.	nent dates, including estimuc vertical depths for all to the vertical depths for all the vert	
Reache Ran 98 Cement Rigged Picked 3990 R Ran CB	d T.D 9-21- Jts. 7", 20# ed with 250 s down rotary. up 6 1/8" bi KB. L - VDL with ated interval 3869' - 3 3904' - 3	-78 - Depth: , K-55, ST&C Csg ks Class "B" wit Rigged up compt and 7" scraper GR - CCL logs. as follows: 902' 1 938' 1	4075' g. set at 407 th 1/4# Floce pletion rig. r, 127 Jts. 2 Shot/3' Shot/2'	5'. 1e/sk.		
Reache Ran 98 Cement Rigged Picked 3990 R Ran CB	d T.D 9-21- Jts. 7", 20# ed with 250 s down rotary. up 6 1/8" bi KB. L - VDL with ated interval	-78 - Depth: , K-55, ST&C Csg ks Class "B" wit Rigged up compt and 7" scraper GR - CCL logs. as follows: 902' 1 938' 1	4075' g. set at 407 th 1/4# Floce pletion rig. c, 127 Jts. 2 Shot/3'	5'. 1e/sk.		
Reache Ran 98 Cement Rigged Picked 3990 R Ran CB Perfor	d T.D 9-21- Jts. 7", 20# ed with 250 s down rotary. up 6 1/8" bi KB. L - VDL with ated interval 3869' - 3 3904' - 3 3941' - 3	-78 - Depth: , K-55, ST&C Csg ks Class "B" wit Rigged up compt and 7" scraper GR - CCL logs. as follows: 902' 1 938' 1	4075' g. set at 407 th 1/4# Floce pletion rig. r, 127 Jts. 2 Shot/3' Shot/2' Shot/3' F and 7 1/2%	5'. 1e/sk. 7/8" tbg.		
Reacher Ran 98 Cement Rigged Picked 3990 R Ran CB Perfor Acidiz A.I.R.	d T.D 9-21- Jts. 7", 20# ed with 250 s down rotary. up 6 1/8" bi KB. L - VDL with ated interval 3869' - 3 3904' - 3 3941' - 3 ed well with 12 BPM;	-78 - Depth: , K-55, ST&C Csg ks Class "B" wit Rigged up comp t and 7" scraper GR - CCL logs. as follows: 902' 1 938' 1 974' 1 1790 gals. 3% H A.I.P.: 170	4075' 3. set at 407 th 1/4# Floce cletion rig. c, 127 Jts. 2 Shot/3' Shot/2' Shot/3' F and 7 1/2% O PSI	5'. 1e/sk. 7/8" tbg.		ı at
Reacher Ran 98 Cement Rigged Picked 3990 R Ran CB Perfor Acidiz A.I.R.	d T.D 9-21. Jts. 7", 20# ed with 250 s down rotary. up 6 1/8" bi KB. L - VDL with ated interval 3869' - 3 3904' - 3 3941' - 3 ed well with : 12 BPM; ed well - 6 ru are bomb.	-78 - Depth: , K-55, ST&C Csg ks Class "B" wit Rigged up compt t and 7" scraper GR - CCL logs. as follows: 902' 1 938' 1 974' 1 1790 gals. 3% H A.I.P.: 1700 ns. Ran B.H. p	4075' g. set at 407 th 1/4# Floce pletion rig. r, 127 Jts. 2 Shot/3' Shot/2' Shot/3' F and 7 1/2% O PSI ressure bomb	1e/sk. 7/8" tbg. HCL - as of 9- STATE C	- tagged botton	on

0 & G CONS. COMM.

NL WELL X	GAS WELL	OTHER 🔲	(Specify)			
eli Name	NAVAJO # 19		· '			
ocation	1980' FEL	1020' FNL	G & SRM	Survey	· · · · · · · · · · · · · · · · · · ·	
e. 31	Twp	36N Rec_	30E	County	Apache	Arizona
ederal. State or I	ndian Leure Number, c	or lessor's name if fee less	14-20-0	0603-8823		
					···	
ield or Pool Name	. Dineh-Bi-Key	ah				
			<u>-</u>			
heck Appropriate	- Box to Indicate Natur	re of Notice, Report, or Ot	ther Date			
heck Appropriate		re of Notice, Report, or Oi	ther Data	SHRSFOHEN	r report of	
ST WATER SHUI ACTURE TREAT OOT OR ACIDIES PAIR WELL	NOTICE OF INTENT	OR ALTER CASING TIONAL DRILL PRATE CASING GE PLANS	WATER SHUT FRACTURE TI SHOOTING OF	-OFF REATMENT R ACIDIZING	report of: Monthly progress Repairing well Altering casing Abandonment	
ST WATER SHUT ACTURE TREAT DOT OR ACIDISE PAIR WELL DTHER)	NOTICE OF INTENT	OR ALTER CASING TIONAL DRILL PRATE CASING GE PLANS	WATER SHUT FRACTURE TI SHOOTING OF	Weekly Pr	MONTHLY PROGRESS REPAIRING WELL ALTERING CASING ABANDONMENT	

Larry R. Bell THE Engineering Asst. 9-21-78 STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION RECEIVED Sundry Notices and Reports On Wells File Two Copies SEP 2 5 1978 691 Form He. 25

Permit No.

As of 9-19-78

D&G CONS. COMM,

CHOTIES |

. . .

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Navajo # 19 1980' FEL and 1020' FNL			
1090! EFT and 1020! ENT			
c 31 _{Twp} 36N _{Rec}	30E Cour	nty Apache	Arizona.
deral, State or Indian Lease Number, or leason's name if fee leas	14-20-0603-88	23	
eld or Pool Name Dinch Bi Keyah			
NOTICE OF INTENTION TO:	SUI	BSEQUENT REPORT OF:	
ACTURE TREAT OUT OR ACIDIES PAIR WELL PULL OR ALTER CASING PERFORATE CASING CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZIN	ALTERING CASING	
YTHER)		y Report	<u>X</u>
~ · · · · · · · · · · · · · · · · · · ·	or Recor	is of multiple completion on Well Completion Report and Log (orm.)	pictioit

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date a starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers an agnes pertinent to this work.)

Drilling ahead at 27651

9-14-78

8. I hereby ceptify that the foregoing is true and currect.

Rigner Aug Larry R. Bell The Engineering Asst.

Date 9-14-78

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Sundry Notices and Reports On Wells

File Two Copies

Form No. 25

O

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
			West Auto	•••	110000

Name of Operator	GAS WELL	OTHER 🔲	(Specify)		
Well Name Nava		Olinza C.	(specky)		
	FEL and 1020'	FNL			
Sec. 31		6N Rec	30E County_Apa	che	. Arizona
Federal, State or Ind	ian Lease Number, or		. 14-20-0603-8823		
Field or Pool Name	Dineh-Bi-Key	ah			
Check Appropriate B	lox to Indicate Nature	of Notice, Report, or Oti	her Date		
rest water shut-(Fracture treat Shoot or acidiee Repair well (Other)	DIRECTI	ONAL DRILL ATE CASING	SUBSEQUENT WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (OTHER) Spud date	REPORT OF: MONTHLY PROGRESS REPAIRING WELL ALTERING CASING ABANDONMENT	X
			(NOTE: Report results of multip or Recompletion R	ole completion on Well Con	npleHon
Spudded well Drilled 12 1, Ran 19 jts 9 Cemented with flocele/s	at 2:00 p.m. /4" hole to 74 5/8" 32.3# H- h 500 sacks c1 k. Tailed wit	9-1-78 5' RKB -40 casing set a lass "B" cement th 50 sacks of s	state all perfinent details, and give perfinent beurface locations and measured and true at 744 RKB with 2% Cacl, 4% Gel, and same, circulated out 75 s	ıd 1/4#	narkers a
Spudded well Drilled 12 1, Ran 19 jts 9 Gemented with flocele/sl	at 2:00 p.m. /4" hole to 74 5/8" 32.3# H- h 500 sacks c1	9-1-78 5' RKB -40 casing set a lass "B" cement th 50 sacks of s	at 744' RKB with 2% Cacl, 4% Gel, an	ıd 1/4#	narkers a
Spudded well Drilled 12 1, Ran 19 jts 9 Cemented with flocele/s	at 2:00 p.m. /4" hole to 74 5/8" 32.3# H- h 500 sacks c1 k. Tailed wit	9-1-78 5' RKB -40 casing set a lass "B" cement th 50 sacks of s	at 744' RKB with 2% Cacl, 4% Gel, an	RECEIVED	
Spudded well Drilled 12 1, Ran 19 jts 9 Cemented with flocele/si Drilling 8 3,	at 2:00 p.m. /4" hole to 74 5/8" 32.3# H- h 500 sacks c1 k. Tailed wit	9-1-78 5' RKB -40 casing set a lass "B" cement th 50 sacks of a 50'.	at 744' RKB with 2% Cacl, 4% Gel, an	d 1/4# sacks.	
Spudded well Drilled 12 1, Ran 19 jts 9 Gemented with flocele/sl Drilling 8 3,	at 2:00 p.m. /4" hole to 74 5/8" 32.3# H- h 500 sacks cl k. Tailed wit /4" hole at 86	9-1-78 5' RKB -40 casing set a lass "B" cement th 50 sacks of a 50'.	at 744' RKB with 2% Cacl, 4% Gel, an	RECEIVED	

,					
APPLICAT	ION FOR PERMIT	T TO DRILL	OR RE-ENTE	R	
APPLICATION TO DRILL			RE-ENTER OL	_	
	A				
Kerr-McGee Corporation					
THE OF COMMENT OF THE					
P. O. Box 250	Amaril			Texas 791	89
Address	City	·		State	
	_				1
Signal Oilfield Service, Drilling Contractor	Inc.				
1200 Security Life Build	ling. Denver.	Colorado	80202		
Address	1119/				
		AND I DA	· P		•
	DESCRIPTION OF	WELL AND LEAS	36	Elevation (ground)	
Federal, State or Indian Lease Number, or if fe		19		8,533	
14-20-0603-8823 Nava	130		reposed location to r plied—for well on th		
Nearest distance from proposed location to properly or lease line:		completed or ap	olied-for well on th	e same lease:	
3,30) (leei		1,350		feet
Number of acres in lease:		Number of wells completed in or	on lease, including drilling to this reser	this well, ryoir:	
2,533	ame	1	14 Address		<u></u>
If lease, purchased with one or more wells drilled, from whom purchased: Well location (give footage from section lines)		wnship—range or b		Dedication (Comply	
1,980' FEL & 1,020' FNL	\$ec 31,	County	DE, G&SRM	N/2 or NE/	4 560 33
Field and reservoir (if wildcat, so state)	rmosa	Apache		•	
Dineh-Bi-Keyah He Distance, in miles, and direction from nearest		1 IIP CONC			
10 miles Southwest of R		zona			
Proposed depth:	Rotary or cable tools		i	ate work will start	
4,050	Rotary			1, 1978	
Bond Status Blanket Bond	Organization Report		Filing Fee	•	
Amount	On file X	Or attached	Attached	Yes	
Remarks:					
Development W	11م		*		
Development "	CII				•
·			* · ·		
CERTIFICATE: I, the undersigned, under the	ne penalty of periury si	icte that I am the_	District M	ianager-Dril	ling of th
Kerr-McGee Corporation report was prepared under my supervision and	(company). i direction and that the fa	and that I am authorist stated therein a	orized by said compare true, correct and	any to make this report complete to the best of	rt; and that the my knowledge
REC	El (El	Sign	nature C J.	Ollede Breeden	<u>~</u>
APR	3 1978	<u>M</u> a	rch 30, 19		
0.80	CONS. COMM.				

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided. (Complete Reverse Side)

Form No. 3

Approval Date: ...

API No. 02-001-20240

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION Application to Drill or Re-enter File Two Copies

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat-

Outlined in Red

- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.
- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO
- 5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES____NO____ If answer is "yes," Type of Consolidation____
- 6. If the answer to question four is "no," list all the owners and their respective interests below:

Land Description Owner CERTIFICATION I hereby certify that the information above is true and complete to the best of my knowledge and 1,0201 belief. 1,980'-Position District Mgr-Drilling Company Kerr-McGee Corporation Date March 30, I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 500 330 660 990 1320 1650 1980 2310 2000 1500 1000

PROPOSED CASING PROGRAM

G

Size of Casing	Weight	Grade & Type Top		Bottom	Cementing Depths	Sacks Cement
9 5/8" 7"	32.3	H-40 K-5.5	0	775 4,050	775' 4,050'	550 250
					C	





PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

PERMIT

C

 N_{\bullet}^{o}

691

FORM NO. 27

State of Arizona

Oil & Gas Conservation Commission

Permit to Drill

RECEIPT NO. 1084 API No. 02-001-20240

SAMPLES ARE REQUIRED

O

OIL AND GAS DIVISION DETACH BEFORE DEPOSITING PLACE REMITTANCE ADVICE
BY PAYEE OF THE DETACHED CHECK CONSTITUTE CEIPT IN FULL
FOR THE ITEMS LISTED BELOW C. SHELTON T2506 DISCOUNT GROSS AMOUNT INVOICE NUMBER OR DESCRIPTION MO. DAY

FILENG FEE FOR APPLICATION FOR PERMIT TO DRILL KERR-MCGEE NAVAJO #19 LOCATED 1,080' FEL & 1,020' FNL OF SECTION 31, T36N, R30E, APACHE COUNTY, AZ 25 00 APR 0 1978

Q & G CONS. COMM,

81719

NET AMOUNT

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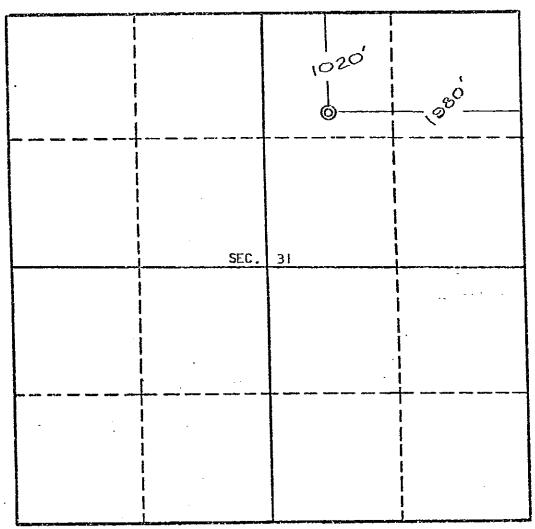
Company <u>Kerr-McGee Corporation</u>

Well Name & No. <u>NAYAJO</u> ** 19

Location 1020 feet from the North Line and 1980 feet from the East Line.

Sec. 31, T36 N., R. 30 E., G. & S. R. M., County <u>Apache</u>, Arizona

Ground Elevation 8533



Scale, 1 inch = 1,000 feet

Ca.	February 16,	19	78
Surveyed	. 201 441 1 103	17	—=

This is to certify that the above plat was prepared from field notes of actual surveys made by the or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal ERNEST V. SCHOHAWK

Ernest V. Echohawk Registered Land Surveyor Arizona Registration No. 2311

RECEIVED

APR 3 1978

DEG CONS. COMM.

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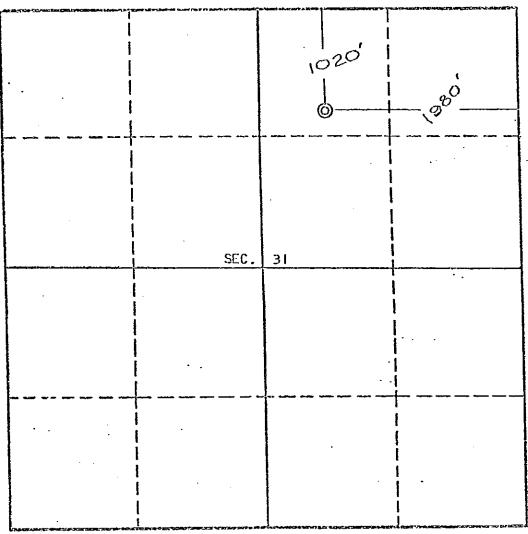
Company Kerr-McGec Corporation

Well Name & No. NAYAJO # 19

Location 1020 feet from the North Line and 1980 feet from the East Line.

Sec. 31., T36. N., R. 30. E., G. & S. R. M., County Apache..., Arizona

Ground Elevation 8533



Scale, 1 inch = 1,000 feet

		-	
Surveyed	February 16,	19.	78

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: ERNEST V.

Ernest V. Echohawk
Registered Land Surveyor
Arizona Registration No. 2311

RECE: / 2 J APR 3 1978

D&G CONS. COMM.

DINEH-BI-KEYAH FIELD

Operator:

Mountian States Petroleum Corporation

Bond Company:

Indian lands, evidence of bond posted with BIA

Amount:

\$325,000*

Bond No.: Letter of Credit Bond No. 315 Date approved: 5/27/94

* Pursuant to commission motion of October 31, 1997, no bond required with State of Arizona upon evidence of bond posted with the BIA.

Permits covered by this bond posted with the BIA:

<u>377</u>	<u>445</u>
384	<u>446</u>
385	<u>484</u>
386	<u>506</u>
388	<u>618</u>
389	<u>691</u> ~
390	<u>692</u>
<u>396</u>	<u>693</u>
<u>416</u>	<u>695</u>
<u>417</u>	<u>696</u>
<u>419</u>	<u>719</u>
<u>421</u>	<u>720</u>
<u>422</u>	<u>721</u>
<u>431</u>	<u>722</u>
<u>443</u>	<u>(123</u>)





Jane Dee Hull Governor

State of Arizona Arizona Geological Survey

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500



Larry D. Fellows Director and State Geologist

December 1, 1997

Ms. Stacey Roberts Kerr-McGee Corporation P.O. Box 25861 Oklahoma City, OK 73125

691

0

Kerr-McGee Corporation

\$25,000 Oil Drilling Blanket Bond #2971100-2620

Safeco Insurance Company of America

Dear Ms. Roberts:

Mountain States Petroleum has provided evidence of its bonding with the BIA for the Dineh-bi-Keyah Field in Arizona, and our records show that Kerr-McGee Corporation has no outstanding drilling or plugging obligations in

As a result, this letter constitutes written permission by the Oil and Gas Conservation Commission to terminate liability under the referenced bond. A copy of the bond is enclosed for your information.

Please advise if we may be of further service.

Sincerely,

Steven L. Rauzi

Oil & Gas Program Administrator

Stevent. Rains

Enclosure





Governor

State of Arizona Arizona Geological Survey

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500



Larry D. Fellows Director and State Geologist

December 1, 1997

Ms. Stacey Roberts Kerr-McGee Corporation -P.O. Box 25861 Oklahoma City, OK 73125

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Kerr-McGee Corporation

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Please advise if we may be of further service.

Sincerely,

Steven L. Rauzi

Oil & Gas Program Administrator

Stevent. Rains

Enclosure

Operator KERR-McGEE CORPORATION

Bond Company SATECP INSURANCE GOMPANY OF AMERICA Amount \$25,000

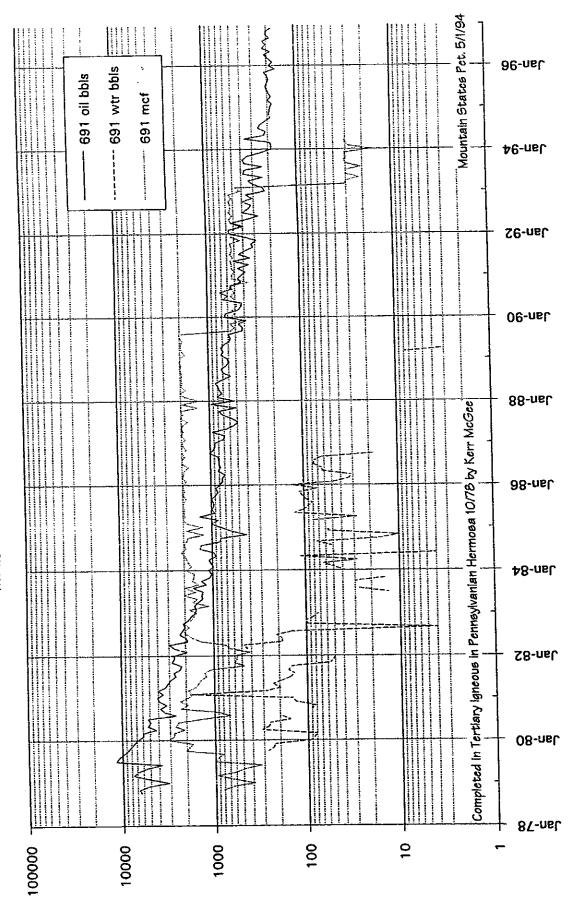
Bond No. 2971100-2629 Late Approved FEBRUARY 18, 1994

377	445
384	446
385	484
386	506
388	618
389	691
390	692
396	693
416	695
417	696
419	719
421	720
422	721
431	722
443	(723)

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MONTHLY PRODUCTION AT 19 NAVAJO (691), ARIZONA: OCT 1978 - DEC 1996





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Fife Symington Governor

State of Arizona

Arizona Geological Survey

845 North Park Avenue, #100 Tucson, Arizona 85719 (602) 882-4795



Larry D. Fellows Director and State Geologist

June 8, 1994

Ms. Judy Burkhart
Mountain States Petroleum Corporation
P. O. Box 1936
Roswell, New Mexico 88201

Dear Ms. Burkhart:

This will acknowledge receipt of your letter of June 6, which included a change of operator form for each of the 31 Kerr-McGee Corporation wells at the Dineh-bi-Keyah Field sold to Mountain States Petroleum Corporation. Our records indicate that the Navajo #B-1 was plugged and abandoned by Kerr-McGee Corporation in October 1993.

Please note that our records indicate a different API number than the one you have recorded on your forms for the following wells:

<u>Well</u>	API #
Navajo 01	02-001-20001
Navajo 03X	02-001-20011
Navajo 04	02-001-20009
Navajo 10	02-001-20042
Navajo 14	02-001-20040
Navajo 15	02-001-20041

Sincerely,

Stevent. Rain

Steven L. Rauzi
Oil & Gas Program Administrator

UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM

CHANGES TO REPORTER INFORMATION

OLD INFORMATIO	N.	
AMS OPERATOR CODE:	X 0 2 1 7	
OMPANY NAME:	KERR MCGEE CORPORATION	
	:	
NEW INFORMATION	ON:	
MMS OPERATOR CODE:	x 0 2 7 4	TO THE STATE OF TH
COMPANY NAME:	MOUNTAIN STATES PETROL	EUM
CONTACT NAME:	RUBYWICKERSHAM	
STREET ADDRESS:	2 1 3 E FOURTH	
CITY:	ROSWELL	
	N M 21- CODE: 8 82 0 1 -	
STATE: PHONE:	5 0 5 6 2 3 - 7 1 8 4	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AREA CODE	
	·	
COMPLETE IF APPL	ICABLE:	•
ļ <u>[</u>	I AM NO LONGER AN OPERATOR OF INDIAN OR FEDERAL PROPERTIE PLEASE REMOVE MY NAME FROM YOUR MAILING LIST.	:5.
i	FECTIVE	DATE:
COMPANY SOLD IC		AZ OIL & GAS
LEASES / AGREEM	ENTS AFFECTED: NAVAJO # 19 (691)	CONSERVATION COMMISS
		<u> </u>
	14-20-0603-8823 API #: 02001202400S1	
	<u> </u>	
COMMENTS: Th	is property was sold to Mountain States Peti	roleum Corp.
and th	ey became operator effective May 1, 1994.	
	į	

FORM MMS - RPD/PRB/INFO FORM (REVISED 4/93)

DATE:

691

SIGNATURE: Judy Buckhart.

MAIL TO:

MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM P.O. BOX 25165 MS \$122 DENVER, CO 80225

P. D. BOX 1936

505 623-7184

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88202
June 6, 1994

Arizona Geological Survey 845 North Park Avenue, #100 Tucson, Arizona, 85719 AZ OIL & GAS
CONSERVATION COMMISSION

JUN 8 1994

Attention: Steven L. Rauzi,

Oil & Gas Program Administrator

Re: Dineh-bi-Keyah Field

Apache County, Arizona

Dear Sir;

In followup of our May 24, 1994, letter to you relative to the change of operator from Kerr McGee to Mountain States Petroleum Corporation for the captioned field; please find enclosed a copy of the notices sent to the Minerals Management Service.

We hope this will supply the information you requested and apologize for any inconvenience we may have caused. If you have any questions or are in need of anything further please contact the undersigned. Thank you.

Sincerely,

Judy Burkhart,

Secretary

Enclosures

505 623-7184

P. D. BOX 1936

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 88202

May 24, 1994

Arizona Geological Survey 845 North Park Avenue, #100 Tucson, Arizona 85719

Attention: Steven L. Rauzi,

Oil & Gas Program Administrator

Re: Dineh-bi-Keyah Field Apache County, Arizona

Dear Sir;

Please be advised that effective May 1, 1994, Mountain States Petroleum Corporation replaced Kerr-McGee as Operator of the captioned field and it's respective wells.

Listed on the attached sheet are the well names and API #'s of each well in this field, including shut-in, producing, and abandoned wells.

Please change your records to reflect that Mountain States Petroleum Corporation, Post Office Box 1936, Roswell, New Mexico, 88202-1936, (505) 623-7184, is now the operator of these properties and as such will be filing all required monthly production reports.

If you have any questions or are in need of anything further in this matter please contact the undersigned. Thank you.

Sincerely,

Judy Burkhart, Secretary

Attachment

AZ CONSERVACE THISSION

MAY 3 1 1994

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RECEIVED



O & & CONS. COMML

P. O. BOX 250 . AMARILLO, TEXAS 79105

October 18, 1978

PHONE 806 376-7256

State of Arizona Oil & Gas Conservation Commission 1645 W. Jefferson Suite 420 Phoenix, Arizona 85007

> RE: Kerr-McGee Corporation's Navajo Well Nos. 19 & 21, Dineh-Bi-Keyah Field, Apache County, Arizona

Gentlemen:

Enclosed are two (2) copies of Form #4, "Well Completion...and Well Log," for the above referenced wells. Copies of a Compensated Formation Density Log and a Cement Bond Log are included.

Should you require further information concerning these wells, please call the undersigned collect at 806/359-0351.

Sincerely,

KERR-McGEE CORPORATION

Hugh H. Rice

District Production Superintendent Southwest District - North America

LRB/bkl

Enclosure

691

July 20, 1978

Mr. Larry R. Bell Engineering Assistant Southwest District - N.A. Kerr-McGee Corporation P.O. Box 250 Amarillo, Texas 79105

> Re: Extension of Drilling Permits for Kerr-McGee Corporation's Navajo Wells No. 18 & No. 19, Apache County, Arizona

Dear Larry:

We are extending permits on the above referenced wells for 90 days from the 28th day of July, 1978.

In the event further extension is necessary, please advise prior to the expiration date.

Very truly yours,

W. E. Allen Director Enforcement Section

WEA/vb

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KERR-MCGEE CORPORATION

626 AMARILLO PETROLEUM BUILDING

P.O. BOX 250 . AMARILLO, TEXAS 79105

JUL 20 1978

July 18, 1978

PHONE 806 376-7256

State of Arizona
Oil and Gas Conservation Commission
1645 W. Jefferson, Suite 420
Phoenix, Arizona 85007

RE: Extension of Drilling Permits for Kerr-McGee Corporation's Navajo Wells No. 18 & No. 19, Apache County, Arizona

Attention Mr. W. E. Allen

Dear Mr. Allen:

Thank you for advising us that the permits to drill the above referenced wells will soon expire.

Kerr-McGee Corporation respectfully requests an extension on these drilling permits, as drilling operations on the Navajo No. 18 and No. 19 will not begin for several weeks. Also, would you please advise us as to the length of extension we may expect to receive on these permits.

We should spud the Navajo No. 22 about July 21, 1978, and we will begin filing Form 9-331, "Sundry Notices and Reports on Wells", weekly as operations progress. I will try to have these reports in the mail every Thursday and hopefully they will reach you by the following Monday. If they do not reach you by then, please let me know and I will mail them earlier.

Thank you again. Working with you and your office is always a pleasure.

Sincerely,

KERB-McGEE CORPORATION

Larry R. Bell Engineering Assistant Southwest District - N. A.

LRB/ra

cc: Navajo Tribe-Minerals Department

July 13, 1978

1 1 200000

Mr. C. J. Breeden
District Manager-Drilling
Kerr-McGee Corporation
P.O. Box 250
Amarillo, Texas 79105

Re: Kerr-McGee Navajo No. 18 NW/4 NE/4 Sec. 32, T36N, R30E, Apache County State Permit No. 690

Kerr-McGee Navajo No. 19 NW/4 NE/4 Sec. 31, T36N, R30E, Apache County State Permit No.

Dear Mr. Breeden:

This letter is to advise you that the drilling permits issued on the above referenced wells will expire on July 28, 1978 unless the wells have been spudded prior to that date.

Should you wish an extension on these drilling permits, please advise this office, by letter, prior to the expiration date.

Very truly yours,

W. E. Allen Director Enforcement Section

WEA/vb

April 28, 1978

Mr. C. J. Breeden District Manager-Drilling Kerr-McGee Corporation P.O. Box 250 Amarillo, Texas 79105

> Re: Kerr-McGee Navajo No. 18 NW/4 NE/4 Sec. 32, T36N, R30E, Apache County State Permit No. 690

Kerr-McGee Navajo No. 19 NW/4 NE/4 Sec. 31, T36N, R30E, Apache County State Permit No. 691

Dear Mr. Breeden:

Attached you will find your approved copies of the applications to drill, the drilling permits, and our receipt No. 1084 in the amount of \$50.00.

It will be appreciated if you will advise me prior to spudding of these wells.

Very truly yours,

W. E. Allen Director Enforcement Section

WEA/vb

Enc.

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RECELATION APR 3 1978

D&G CONS. COMM.

KERR-MCGEE CORPORATION
626 AMARILLO PETROLEUM BUILDING

P. O. BOX 250 . AMARILLO, TEXAS 79105

PHONE

806 376-7256

March 30, 1978

Oil and Gas Conservation Commission State of Arizona 1645 West Jefferson, Suite 420 Phoenix, Arizona 85007

Attention: Mr. W. E. Allen

Gentlemen:

Enclosed are two copies of form no. 3, Application for Permit to Drill, two copies of a Registered Surveyors Plat, and a check of \$25.00 for the filing fee for the proposed Kerr-McGee Corporation Navajo No. 18, located 620' FNL and 2,100' FEL of Section 32, T36N, R30E, G&SRM Survey, Dineh-Bi-Keyah Field, Apache County, Arizona.

Also, please accept this as an answer to Mr. Allen's letter of February 28, 1978 concerning the hearing on spacing in this field and if Kerr-McGee was transmitting an application to drill before the hearing.

Sincerely,

KERR-McGEE CORPORATION

C. J. Breeden

District Manager - Drilling
Southwest District - North America

CJB/vs

Enclosures

cc: The Navajo Tribe
Minerals Department
P. O. Box 146
Window Rock, Arizona 86515

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